

Alternative Kraftstoffe für die Schifffahrt

10. Maritimes Fachgespräch

Hamburg, 19. Februar 2026





With our new Strategy 2030, we aim to become the “Undisputed Number One for Quality“

STRATEGIC DIRECTION

>30
Terminals

Pure Play Plus

>30%
Inland share

WHERE-TO-PLAY

Top 5 Global Container Line

Growth slightly above market

HOW-TO-WIN

Undisputed Number One for Quality

>50
NPS

>80%
OTD¹ on box-level

#1
Digital CX² vs. peers

Sustainability Driver

~1/3
absolute CO₂ emissions reduction vs 2022

Top Performing Carrier

Top -20% +30%
profitability Unit cost FTE productivity

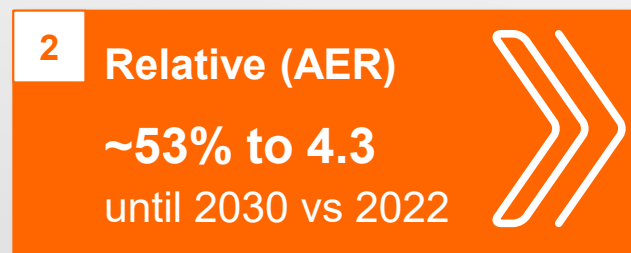
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FEB 2026

¹ OTD = On Time Delivery ² CX = Customer Experience



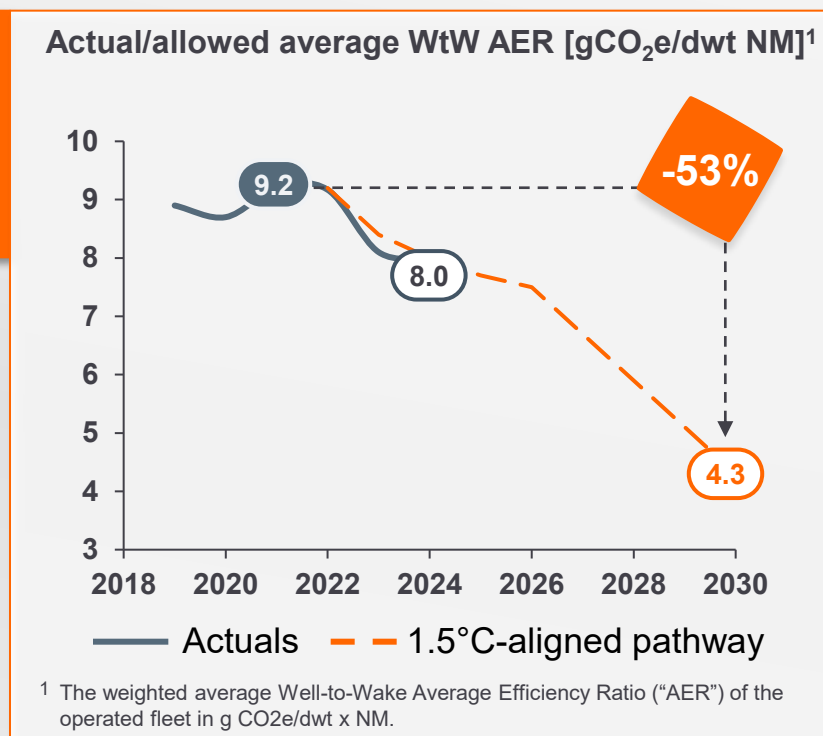
Our Strategy 2030 decarbonisation targets are fully 1.5°C aligned

CO₂e reduction targets for entire Hapag-Lloyd vessel fleet



3 Fully aligned with
1.5°C pathway
Paris Agreement

4 **Net zero**
by 2045



We have defined four levers to reduce our CO₂e emissions

Fleet emission reduction levers

1  **Fleet growth & renewal**
New, larger and more efficient dual-fuel vessels

2  **Fleet upgrade**
Technical levers to reduce fuel consumption

3  **Network efficiency**
Reducing service speed and fewer delays

4  **Alternative fuels**
Optimal mix of alternative fuels

2022

Reduce
by ~ 1/3rd

2030

ABSOLUTE CO₂e EMISSIONS

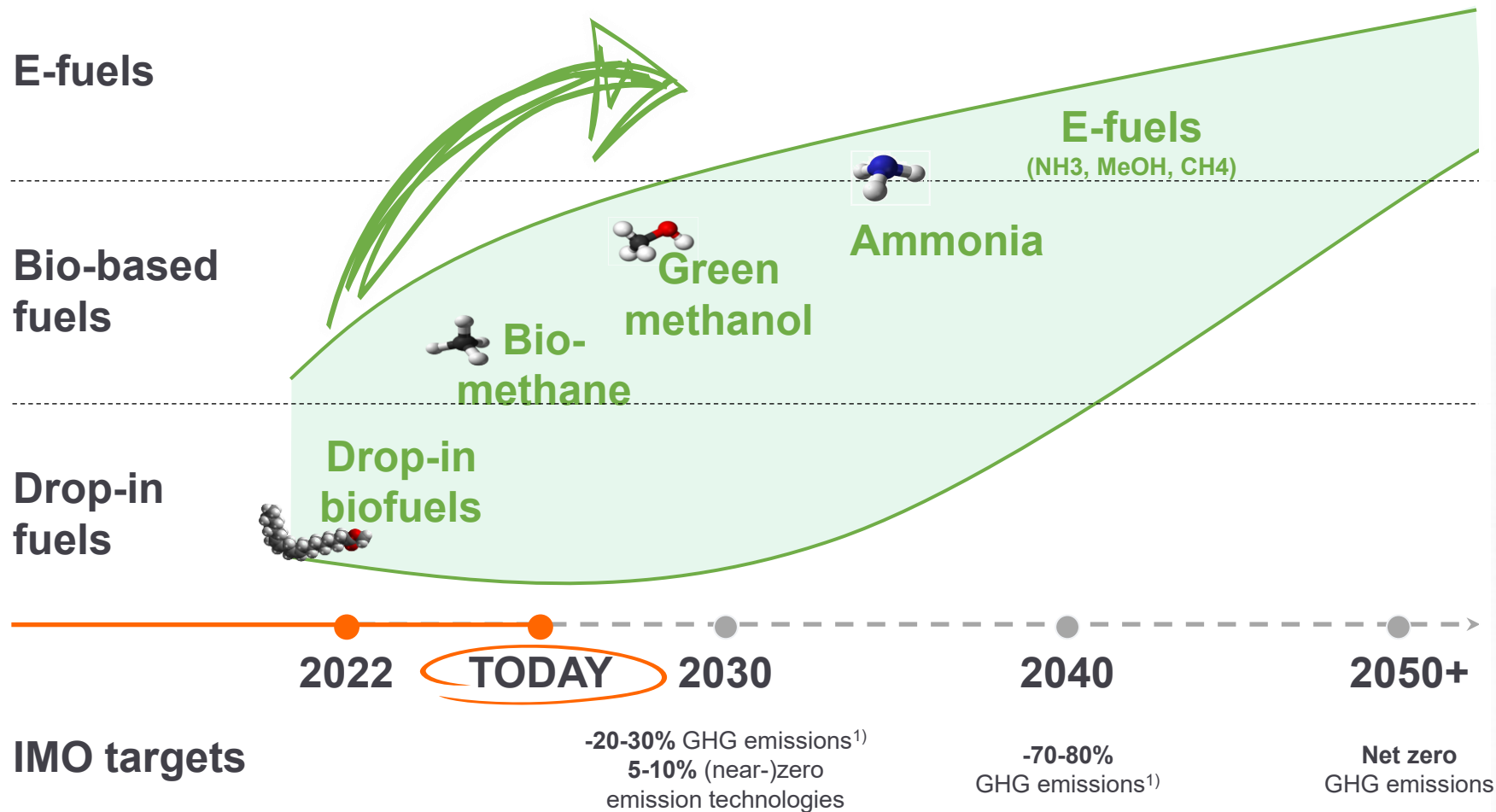


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Availability of low-carbon fuels is a key constraint for the decarbonization of shipping

Expected availability & adoption of green fuels at scale



4 **Alternative fuels**

Optimal mix of alternative fuels

We will gradually increase the use of **biofuels, biomethane and green methanol.**

1) vs. 2008

Drop-In Biofuels as an Entry Solution – Biomethane as the Next Transition Step

Drop-In Biofuels

- **Compatible with existing vessels** – usable in current engines without technical modifications
- **Available today:** e.g. FAME produced from waste-based feedstocks such as UCO (Used Cooking Oil)
- **Waste-based biofuels** available at major bunker hubs (Rotterdam, Singapore)
- **Scalability constraints** due to strong demand from other sectors (e.g. aviation) and low feedstock availability
- **Expanding feedstock portfolio** – new raw materials and production pathways under development
- **Alternative low-grade feedstocks** (residues, CNSL, pyrolysis oils) under testing – require extensive validation

Short-term, low-technical-risk solution with limited long-term global scalability.

Status @ Hapag-Lloyd



>350k TEU of annual “Ship Green” biofuel product successfully sold



Used more than 200k mts biofuel blend in 2025

Bio- & E-Methane



- **Liquefied storage & bunkering** at below $-162\text{ }^{\circ}\text{C}$
- **Existing LNG infrastructure** widely available
- **Biomethane production** from biowaste is technologically mature
- **Supply concentration in Europe**, supported by the interconnected European gas grid and EU Fit for 55 targets – but other regions are evolving
- **Lower cost** pathway compared to other alternative fuels
- **Methane slip is critical** (high GWP) – technologies with significant improvements are advancing and methane slip is already being considered during vessel design

Mature technology with available infrastructure – climate performance strongly depends on methane slip mitigation.

Status @ Hapag-Lloyd



Won **ZEMBA's¹** first tender with certified waste-based **bio-methane**



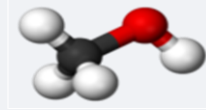
Signed multi-year liquefied **bio-methane** supply deal – more than **20kt biomethane bunkered in 2025**



13 Dual fuel LNG vessels **in operation** & **24** Newbuilds **on order**

Methanol is emerging as a global alternative fuel – Ammonia as the most scalable zero-carbon solution

Bio- & E-Methanol



- **Stored and bunkered as liquid at ambient temp.**
– easier handling than cryogenic fuels
- **Engine technology available**, but limited operational experience
- **Lower energy density** (~50% of fuel oil) requires larger storage volume
- **Bunkering infrastructure** developing, comparatively less complex
- **Production pathways:**
Bio-methanol via gasification with e.g. forestry waste with limited feedstock availability
E-Methanol with potential for long-term scalability
- **Currently higher cost** than biomethane

Technically practical and scalable (via e-methanol)

Status @ Hapag-Lloyd



Signed long-term offtake agreement for **250k t green methanol annually**

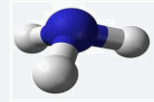


Agreed to retrofit **5 vessels** to **methanol propulsion** in Q2 2026 and **order of 8 DF-Methanol Newbuild** vessel with delivery until 2029



Won **ZEMBA tender two** with e-Methanol

Ammonia



- **Liquefied storage at –33 °C**
- **Highly toxic** – stringent safety technologies and operational regulations required
- **Energy density ~40% of fuel oil** → significant storage requirements
- **E-ammonia** offers high long-term scalability and does not require CO₂ as feedstock
- **Hydrogen carrier potential** – expected cross-sector demand
- **N₂O emissions critical** (very high GWP) – mitigation technologies required
- **Technology maturing** – First ammonia vessels in operation & Initial container vessel under construction

Potential long-term zero-carbon fuel with strong scalability – but technologically and safety demanding.

Status @ Hapag-Lloyd



Active collaboration with external stakeholder on **safety topics** and **technology development**



Strategic dialogue with **ammonia project developers**

Key takeaways

- » Our **Strategy 2030** remains aligned with the **1.5°C target** and builds on four key decarbonisation levers
- » To reach our decarbonization targets we follow a **fuel agnostic** approach
- » We continuously expand our alternative fuel **sourcing portfolio** and alternative fuel **fleet capabilities**



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FEB 2026



Q&A



Thank you
for your
attention



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